

DOWNEAST LNG, INC.

6431 Barnaby Street, NW
Washington, D.C. 20015

ORIGINAL

Downeast
LNG

January 5, 2006

Magalie R. Salas, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Subject: Docket No. PF06-13-000
Request to Initiate NEPA Pre-Filing Process
Downeast LNG, Inc.
LNG Receiving Terminal Project, Robbinston, Maine

FILED
OFFICE OF THE
SECRETARY
2006 JAN -5 P 3:25
FEDERAL ENERGY REGULATORY COMMISSION

Dear Ms. Salas:

Downeast LNG, Inc. ("DELNG") hereby requests that the Federal Energy Regulatory Commission ("Commission" or "FERC") initiate a National Environmental Policy Act ("NEPA") pre-filing review of its proposed LNG Receiving Terminal Project ("Project") to be located in the town of Robbinston, Maine.

In compliance with the Commission's mandatory pre-filing process,¹ DELNG submits the following:

1. DELNG Project Description²

The proposed DELNG Project site is located in the Town of Robbinston, which lies at the northeastern edge of Washington County, Maine. Figures 1 through 3 attached hereto illustrate the DELNG Project location and preliminary site configuration and plot plan, a preliminary trestle design and layout for LNG ship offloading, and the alternative pipeline transmission routes currently being reviewed, respectively. The proposed Project location was selected after an intensive criteria review applied to 27 potential sites in Maine, Massachusetts, Rhode Island and Connecticut.

The proposed Project will be located on the south side of Mill Cove within an approximate 80-acre parcel of land that is owned by a private individual. DELNG holds a purchase option to purchase the entire land parcel. The site area lies at the confluence of Passamaquoddy Bay and the St. Croix River, between the towns of Eastport/Perry and Calais, Maine. LNG ships will arrive at the DELNG Project via marine transit through Head Harbour Passage, Western Passage and Passamaquoddy Bay.

¹ Regulations Implementing Energy Policy Act of 2005; Pre-Filing Procedures for Review of LNG Terminals and Other Natural Gas Facilities, 113 FERC ¶ 61,015 (October 7, 2005) (to be codified at 18 C.F.R. 157.21).

² 18 C.F.R. § 157.21(d)(4).

Magalie R. Salas, Secretary
Federal Energy Regulatory Commission
January 5, 2006

The following is a preliminary description of the proposed Project components:

- Marine facility, including one berth, and LNG unloading equipment.
- Interconnecting facilities including piping, electrical, and control systems.
- One LNG storage tank with a nominal usable storage capacity of 160,000 m³ and layout provision for a second LNG storage tank of the same capacity for potential future expansion.
- Vapor handling, re-gasification and send out system.
- Utilities, telecommunications and other supporting systems.
- Administrative, control room, warehouse, security and other buildings and enclosures.
- Interconnecting roadways and civil works.
- Sendout natural gas pipeline.

The Project will receive LNG discharged from oceangoing LNG carriers, which will be stored in an aboveground, full containment LNG storage tank. LNG will be vaporized into natural gas, and sent out from the terminal via a sendout pipeline.

The Project will be designed with a natural gas sendout capacity of 500 mmscfd and a peak of up to 625 mmscfd. Provisions also will be incorporated within the design to allow for potential future sendout expansion up to 1 bcf. Construction of the storage tanks would occur in two phases, Phase 1 would entail full build out of Tank No. 1 (northern location) and Phase 2 would include full construction of Tank No. 2 (southern location).

LNG Delivery

The Project will be designed to accommodate ships that will range in size from 70,000 m³ to 220,000 m³. Since ships of the larger capacity may reach up to 1,132 feet in length, ship transit simulations will be utilized to determine maximum delivery ship size. During the initial operations, an LNG ship is expected to arrive every 5 to 7 days in the winter and once every 8 to 10 days in the summer. The facility will include a pier with one berth for LNG carriers to moor and offload cargo. The arrival/mooring/unloading/departure sequence is expected to be complete within 24 hours.

The berth will be located where the natural water depth is approximately 45 feet MLLW (mean low low water), and therefore, dredging will not be required. The berth will be comprised of an unloading platform, breasting and mooring structures (i.e., dolphins), interconnecting walkways, and an access trestle to shore.

The unloading platform will have three 16" unloading arms and one vapor return arm on the loading platform. The platform also will support LNG piping, fire fighting, and other safety equipment. Four breasting dolphins and six mooring dolphins will be provided with quick release mooring hooks for the safe mooring of the LNG carrier alongside the berth. In addition, the breasting dolphins will be provided with a fendering system to safely absorb the impact energy of the LNG during berthing. The mooring and breasting dolphins are connected to the unloading platform by personnel walkways.

Magalie R. Salas, Secretary
Federal Energy Regulatory Commission
January 5, 2006

LNG Storage and Send Out

The ships will use onboard pumps to transfer the LNG through the unloading arms and insulated pipeline to the LNG storage tank. The design unloading rate will be up to 14,000 m³/hour.

During ship unloading, vapor in the LNG storage tank will be displaced by the newly added LNG. The displaced vapor will be returned to the ship by vapor return blowers through a vapor return line and a vapor return arm connected to the ship in order to maintain the pressure in the ship's tanks. Additional boil off gas (BOG) will be generated due to the heat added by the ship's transfer pumps and the heat leak into the tank and piping systems. Any BOG not returned to the ship will be compressed by BOG compressors and condensed in a BOG condenser.

Submerged Combustion Vaporizers ("SCV's") will be installed to re-vaporize LNG to natural gas. In each SCV, natural gas will be fired in a burner, or series of burners, submerged in a water bath. Because the exhaust gases are quenched within the water bath, they operate with a very high (98% - 99%) thermal efficiency at base load natural gas sendout rates. Minor emission exhaust gases would be released to the atmosphere through an exhaust stack. Provisions will be made within the design for additional vaporizers for the potential future Storage Tank No. 2 expansion case.

Utility and Security/Control Systems

Utility and auxiliary systems to support the operation of the Project include:

- Electrical power distribution, including power substations, transformers, switchgear, multiple voltage distribution, emergency and UPS power systems.
- Nitrogen, plant/utility air and instrument air.
- Potable water, service water, sanitary sewer and water treatment, storm sewer and disposal, waste/oily water collection and treatment system.
- Mechanical Handling Systems including Fixed Cranes and Lifting Devices.

The Project will have communications and security systems including telephone system (internal and outside access), radio communications (walkie-talkie system for internal plant use), marine ship-to-shore radio, cable connections for data transfer and communications with ships at the dock, intercom/paging system local alarm and hazard warning signals, security fencing/gates and security and safety video monitoring.

Hazard monitoring, fire water and, where appropriate, deluge systems will be provided to protect personnel, equipment and facilities. Hazards from potential LNG spills and ignition will be mitigated by a combination of fire and vapor suppression systems

Natural Gas Pipeline

A single pipeline route for a 24 or 30-inch diameter natural gas pipeline will be used for gas sendout. Among three alternative routes, the preferred route is approximately 26 miles in length and will run to the north, west, and then north again along existing rights-of-way and as part of an existing but unused

Magalie R. Salas, Secretary
Federal Energy Regulatory Commission
January 5, 2006

railway. The pipeline will interconnect with the Baileyville, Maine compressor station of the Maritimes & Northeast Pipeline. Construction areas such as rights of way, water body crossings and protection area, road drainage and easement crossings, and pipe and contractor yards will be identified in the appropriate resource report. Current design plans do not require the installation of compression facilities.

Associated non-jurisdictional facilities will include appropriate traffic related additions to U.S. Route 1 (e.g., one or more turn lanes at the facility driveway), as well as, existing pipelines and utilities (water, electricity, and telephone) that currently border U.S. Route 1.

Zoning³

As reflected above, the proposed Project will be located on the south side of Mill Cove within an approximate 80-acre parcel of land that is owned by a private individual. DELNG holds a purchase option to purchase the entire land parcel. The Town of Robbinston currently has two ordinances enacted which relate to land use. Neither of these ordinances prohibits siting of the Project as proposed. The first ordinance is a Shoreland Zoning Ordinance adopted in compliance with Maine state mandates. It applies to all land within 250 feet horizontal distance from the normal high water line of any body of water and of certain wetlands. The Shoreland Zoning Ordinance applies to the coastal portion of the DELNG site and any portion of the inland area that is within 250 feet of the upland edge of a "coastal or freshwater wetland".

The Shoreland Zoning Ordinance divides its jurisdictional areas into four zones or "districts". The shoreland zoned portion of the DELNG site is wholly within a Limited Residential district. Piers, docks, wharfs, structures accessory to allowed uses and essential services, and other structures extending below the high water line are allowed with Planning Board approval. These items are defined in the Shoreland Zoning Ordinance, and include all the necessary elements proposed to be constructed by DELNG.

The second Robbinston Ordinance in force is a Land Use and Development Code. This code is not zoning, per se, and is more in the nature of specifications for proposed development. It does divide the Town into districts, each of which has differing levels of building code regulation.

Project Schedule⁴

DELNG anticipates filing its formal Application with the Commission no later than September 15, 2006 and will respectfully request that the Commission issue an Order authorizing the siting, construction and operation of the Project no later than June 30, 2007. DELNG anticipates filing its Project Implementation Plan no later than August 2007 and requesting authorization to commence construction by October 2007. DELNG anticipates a construction schedule of approximately 36 to 40 months.

³ 18 C.F.R. § 157.21(d)(2).

⁴ 18 C.F.R. § 157.21(d)(1).

Magalie R. Salas, Secretary
Federal Energy Regulatory Commission
January 5, 2006

2. List of Relevant Federal and State Agencies in the Project Area with Relevant Permitting Requirements, and Statement Indicating Agency Awareness of DELNG's Intention to Use Pre-Filing Process (including contact names, phone numbers, and whether agencies agree to participate in this process).⁵

Table 1, which is included as an attachment to this letter, identifies the federal and state agencies that have some form of review and/or permitting authority over the Project and further reflects the timeframe within which DELNG proposes to file with such agencies for permits or other authorization, where applicable. For the most part, DELNG intends to pursue such authorizations concurrent with the instant Commission process. Table 2 provides a listing of those agencies that DELNG has informed about this pre-filing review request (contact information provided) and whether those agencies have agreed to participate in the pre-filing review process. The State Planning Office, LNG Technical Working Group for the State of Maine has been designated as the lead state agency to consult with the Commission regarding state and local safety considerations.

3. List and Description of the Interest of Other Persons/Organizations Contacted about the Project⁶

DELNG initiated its public outreach program for the Project in February of 2004. Since that time, DELNG has had meetings and discussions with numerous agencies (federal, state and local), individuals, groups and organizations regarding the Project's potential effects on the environment, the Project's relationship with the community during construction and operation, and public safety issues. Table 3 provides a listing of such contacts, including contact names and telephone and/or email information.

DELNG will continue to meet with various groups and individuals regarding the Project as outlined in the Public Outreach Plan discussed below.

⁵ 18 C.F.R. § 157.21(d)(5).

⁶ 18 C.F.R. § 157.21(d)(6).

Magalie R. Salas, Secretary
Federal Energy Regulatory Commission
January 5, 2006

4. Project Work Already Done⁷

- **Agency Consultations:** See Item No. 2 above, and Tables 1 and 2 for a list of agency consultations.
- **Engineering and Route Planning:** DELNG is preparing engineering and design plans for all components of the Project.
- **Environmental Studies:** DELNG has commenced field studies for the project.
- **Public Outreach and Open House Meetings:** DELNG has conducted a number of Open House Meetings in Robbinston and Eastport, Maine. Additional Open House Meetings are being scheduled for various locations in Canada. An extensive program of Public Outreach has also been initiated (see below), including two informational seminars (safety and jobs), numerous informational bulletins (mailed to each Robbinston property owner and others), numerous "briefs" published in a variety of local newspapers, and numerous public and media presentations and interviews.
- **Submittal to US Coast Guard of Section 33 CR Part 127.007 Letter of Intent and Waterways Suitability Assessment:** DELNG hereby certifies that it submitted a Letter of Intent, pursuant to 33 CFR § 127.007, on December 21, 2005 to Captain Stephen Garrity, and that it submitted a Preliminary Waterways Suitability Assessment to the U.S. Coast Guard on January 5, 2006.⁸

5. Third Party Consultant Proposals⁹

DELNG submitted the response to its Request for Proposals for Third-Party Contractors to the Commission Staff on December 23, 2005.

6. Acknowledgement: Complete Environmental Report and Complete Application Required at the Time of Filing¹⁰

DELNG acknowledges that a complete Environmental Report and a complete application under Sections 3(a) and 7(c) of the Natural Gas Act will be submitted to the FERC at the time of filing.

⁷ 18 C.F.R. § 157.21(d)(7).

⁸ 18 C.F.R. § 157.21(d)(12).

⁹ 18 C.F.R. § 157.21(d)(8).

¹⁰ 18 C.F.R. § 157.21(d)(10).

Magalie R. Salas, Secretary
Federal Energy Regulatory Commission
January 5, 2006

7. Public Participation Plan Details¹¹

Public Outreach Plan: DELNG is committed to participating in successful stakeholder communications and undertaking an effective public outreach plan on this Project. DELNG has developed and initiated, and will continue to conduct, a public outreach plan that includes the following activities:

- DELNG made a formal announcement of the Project to the public and local, state, and federal elected officials;
- DELNG has held follow-up meetings with the local, state and federal regulatory agencies to identify other stakeholders and to initiate pre-filing activities;
- DELNG will continue to identify other governmental organizations to inform them about its project and address any issues that are raised by the parties represented by these organizations;
- DELNG will continue to identify and meet with key audiences and stakeholder groups, local associations, neighborhood groups and other non-government organization to inform them about the project and address any issues that may be raised;
- DELNG has held, and will continue to hold, technical workshops/open houses in order to provide information about LNG in general and project specific information to interested local, state and federal agencies, Robbinston land owners, and the public as a whole (including Canada);
- DELNG will provide all required support needed for FERC to conduct public scoping meeting(s);
- DELNG has already established a Project website (www.downeastlng.com) and has frequently directed members of the public and government representatives to its source address. Items available (or to be available) on the website include:
 1. A list of public repositories where all Project related information, including Project maps, will be available for inspection;
 2. Frequently asked questions, with responses (FAQs);
 3. A list of questions and issues raised at open houses and DELNG's responses to each;
 4. Newsletter and Informational Brief copies;
 5. Applications filed with the FERC,
 6. Environmental documents issued by FERC; and
 7. Other appropriate project related information.

¹¹ 18 C.F.R. § 157.21(d)(11).

Magalie R. Salas, Secretary
Federal Energy Regulatory Commission
January 5, 2006

Point of Contact for the Project.

Mr. Robert C. Wyatt
Downeast LNG, Inc.
6431 Barnaby Street, NW
Washington D.C. 20015
919-345-2274
rw Wyatt@downeastlng.com

Lisa M. Tonery
Tania S. Perez
King & Spalding LLP
1185 Avenue of the Americas
New York, NY 10036
(212) 556-2307
ltonery@kslaw.com
tperez@kslaw.com

Throughout the pre-filing process, DELNG will endeavor to identify and resolve all stakeholder potential issues and concerns, thereby providing the FERC with an application that can be moved expeditiously through the NEPA process.

FERC's early assistance in facilitating the NEPA process is greatly appreciated.

Sincerely,



Robert C. Wyatt
Downeast LNG, Inc.

Attachments ATTACHMENT A - FIGURES
 ATTACHMENT B - TABLES

cc: J. Mark Robinson
 Shannon Dunn

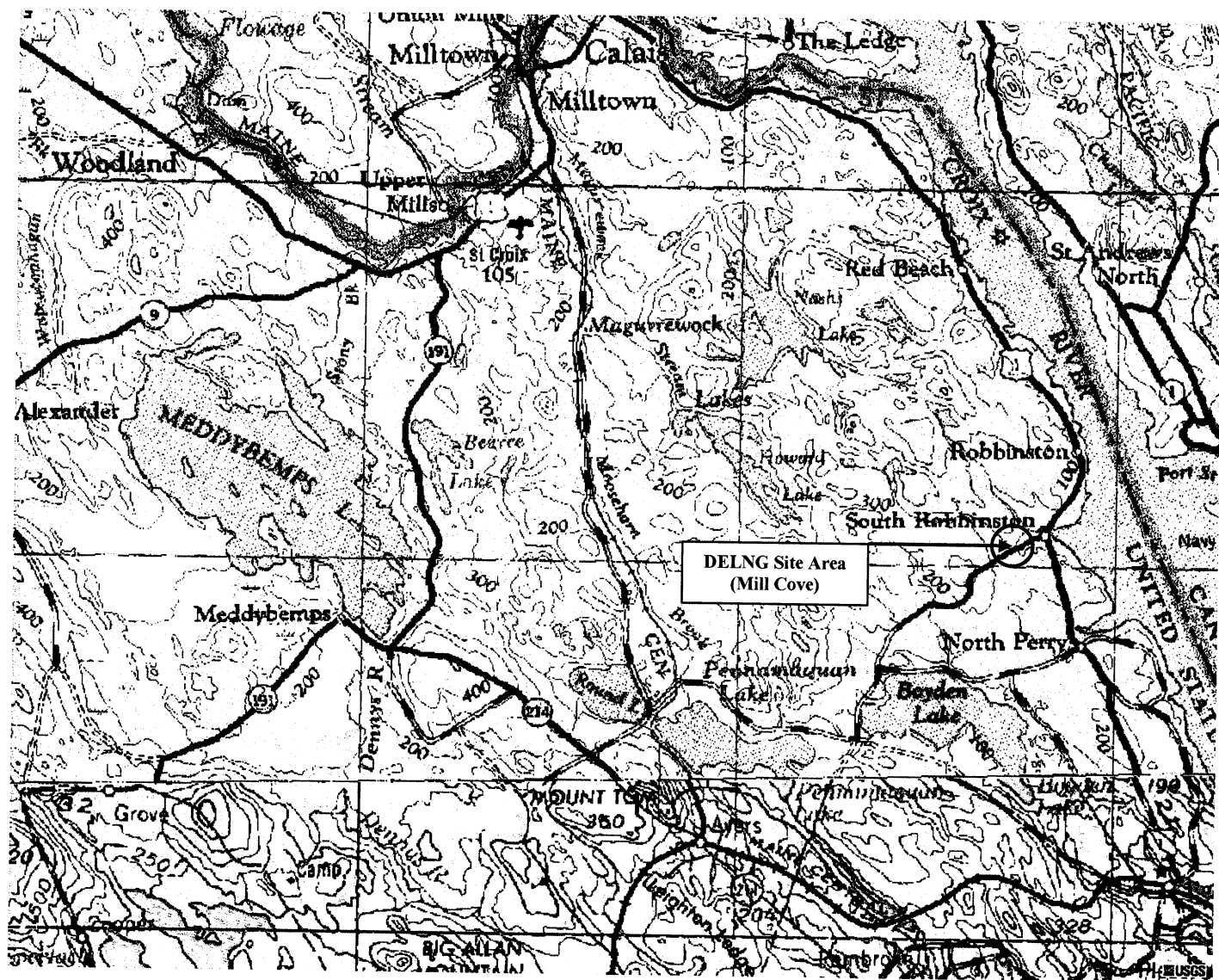
Magalie R. Salas, Secretary
Federal Energy Regulatory Commission
January 5, 2006

ATTACHMENT A FIGURES

- Figure 1 - Project location
- Figure 2 - Preliminary site plan and trestle design
- Figure 3 - Alternative pipeline transmission routes being reviewed

Figure 1

DELNG Project Location



LARGE-FORMAT IMAGES

One or more large-format images (over 8½" X 11") go here. These images are available in E-Library at:

For Large-Format(s):

Accession No.: 20060109-0040

Security/Availability:

☒ PUBLIC

☐ NIP

☐ CEII

☐ NON-PUBLIC/PRIVILEGED

File Date: 1/5/06 Docket No.: PF06-13

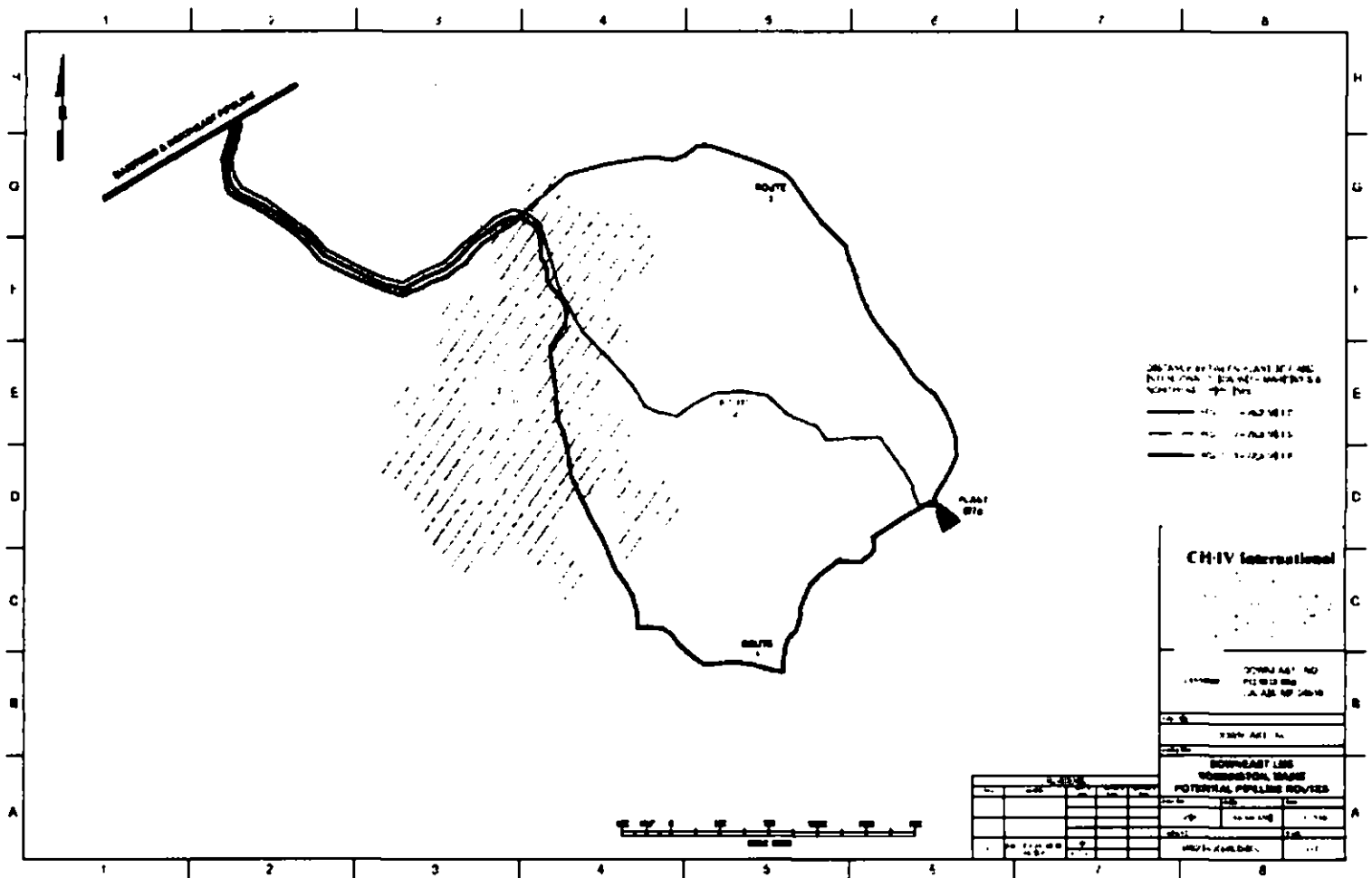
Parent Accession No.: 20060109-0039

Set No.: 1 of 1

Number of page(s) in set: 1

Figure 3

Alternative Natural Gas Pipeline Transmission Routes



Magalie R. Salas, Secretary
Federal Energy Regulatory Commission
January 5, 2006

ATTACHMENT B TABLES

- Table 1 - List of federal and state agencies that have some form of review and/or permitting authority over the Project.
- Table 2 – List of agencies that DELNG has informed about this pre-filing review request and whether those agencies have agreed to participate in the pre-filing review process.
- Table 3 provides a listing of such contacts, including contact names and telephone and/or email information.

TABLE 1
AGENCIES WITH RELEVANT PERMIT REQUIREMENTS OR REVIEW

Agency	Permit / Approval	Authority	Applicability Criteria	Estimated Submittal Date
Federal				
U.S. Army Corps of Engineers (USACE)	Nontidal Wetlands Section 404, Clean Water Act	33 U. S. C. § 1344	Authorization to discharge dredged or fill material into waters of the United States. Impacts to wetlands and waterways	3rd Quarter, 2006
	Rivers and Harbors Act – Section 10, Clean Water Act	33 U. S. C. § 403	Navigable water crossings -- within or over	3rd Quarter, 2006
U.S. Department of the Interior (DOI)	Archeological and Historic Preservation Act	16 U. S. C. § 469 et. seq.		2nd Quarter, 2006
	Antiquities Act	16 U. S. C. § 431 - 433		2nd Quarter, 2006
U.S. Department of Homeland Security U.S. Coast Guard (USCG)	Permission to Establish Aids to Navigation	33 CFR Part 66, 14 USC §§ 84-86		3rd Quarter, 2006
	Letter of Intent - Waterfront Facilities Handling Liquefied Natural Gas and Liquefied Hazardous Gas	33 CFR 127		Submitted
	Letter of Recommendation and Operational Plan	34 CFR 127		1st Quarter, 2007
	Spill Prevention and Spill Response Plan	33 USC § 1321		1st Quarter, 2007
Federal Energy Regulatory Commission (FERC)	Certificate of Public Convenience and Necessity	Natural Gas Act § 7c		3rd Quarter, 2006

TABLE 1
AGENCIES WITH RELEVANT PERMIT REQUIREMENTS OR REVIEW

Agency	Permit / Approval	Authority	Applicability Criteria	Estimated Submittal Date
Federal Energy Regulatory Commission (FERC)	Approval of Place of Import for Natural Gas	Natural Gas Act § 3a		3rd Quarter, 2006
	Executive Order 11988 Floodplain Management	42 FR 26951	For floodplain involvement, Federal agencies must issue a Floodplain Statement of Findings.	3rd Quarter, 2006
Department of Energy (DOE)	Approval of Place of Import for Natural Gas	Natural Gas Act § 3a		3rd Quarter, 2006
U. S. Department of Commerce National Oceanic and Atmospheric Administration NOAA Fisheries	Section 7 Consultation	16 USC § 1856 et seq Endangered Species Act; Magnuson-Stevens Fishery Conservation and Management Act; and the Marine Mammal Protection Act		2nd Quarter, 2006
U.S. Department of the Interior U.S. Fish and Wildlife Service (FWS)	Section 7 Consultation	16 USC § 1531 et seq Endangered Species Act, Migratory Bird Treaty Act, and the Fish and Wildlife Coordination Act		2nd Quarter, 2006
	Moosehorn National Wildlife Refuge, Baring Division - Pipeline Use Permit Review and Mitigation Plan	50 CFR Parts 13, 17, 22		3rd Quarter, 2006
	Incidental Take Permit	Migratory Bird Act; Endangered Species Act	Applicability to be determined	Not Determined

TABLE 1
AGENCIES WITH RELEVANT PERMIT REQUIREMENTS OR REVIEW

Agency	Permit / Approval	Authority	Applicability Criteria	Estimated Submittal Date
U.S. Department of Transportation	Design Approval	49 USC § 60101, 49 CFR Part 193	Liquefied Natural Gas Facilities, Federal Safety Standards	2nd Quarter, 2007
U.S. Environmental Protection Agency (EPA), Region 1	Executive Order 12898 Environmental Justice	Executive Order 12898, 50 FR 7629	Identify and address disproportionately high/adverse health and environmental impacts on minority and low-income populations.	4th Quarter, 2006
State of Maine				
State Planning Office	Consistency with the Coastal Zone Management Act	1465 and 15 CFR Part 930 16 USC § 145		2nd Quarter, 2006
Maine Historic Preservation Commission	Section 106 of the National Historic Preservation Act (NHPA)	16 U. S. C. § 470 et. seq.		2nd Quarter, 2006
Maine Department of Conservation	Submerged Lands Lease/Easement, Bureau of Parks and Land	12 MSRA 1801 and 1862 - 1867	Use of submerged lands below mean low water	3rd Quarter, 2006
	Consultation/Review on Other Maine State Permits, Bureau of Geology and Natural Areas	As Per U.S./Maine Endangered Species Act, Maine Natural Resources Protection Act, Maine Natural Areas Program		2nd Quarter, 2006
	Timber Harvest/Management Plans, Consultation/Review on Other Maine State Permits, Maine Forest Service	12 MSRA 805, MFS Rule Chapter 21		3rd Quarter, 2006

TABLE 1
AGENCIES WITH RELEVANT PERMIT REQUIREMENTS OR REVIEW

Agency	Permit / Approval	Authority	Applicability Criteria	Estimated Submittal Date
Maine Department of Environmental Protection	Maine Mandatory Shoreline Zoning Act	38 MSR §§ 435-449	Town of Robbinston Plan is Delegated Action	1st Quarter, 2006
	401 Water Quality Certificate	Executive Order 3 FY 96/97, Clean Water Act Section 401	Certificate to be issued as part of the NRPA Permit	3rd Quarter, 2006
	Natural Resources Protection Act Permit, Bureau of Land & Water Quality	38 MRSA § 480-A - 480-V; 33 USC 401, Section 10; 1413, Section 404; Section 103 M	Wetlands, Scenic and Aesthetic Uses, Wildlife Habitat, Seabird Nesting	3rd Quarter, 2006
	Maine Construction General Permit (stormwater permit for construction), Bureau of Land & Water Quality	38 MRSA § 413 et. seq.	Discharge to a surface water body and disturbed area exceeds one acre	4th Quarter, 2006
	Multisector General Permit (industrial stormwater), Bureau of Land & Water Quality	38 MRSA § 420-D et. seq.	Non-contact stormwater runoff	4th Quarter, 2006
	Waste Discharge Permit (MPDES industrial activity), Bureau of Land & Water Quality	38 MRSA § 413 and 414-A	Applicability to be determined	4th Quarter, 2006
	Site Location of Development Act (Site Law) Permit, Bureau of Land & Water Quality	38 MRSA § 481 - 490	Applicability to be determined	2nd Quarter, 2007

TABLE 1
AGENCIES WITH RELEVANT PERMIT REQUIREMENTS OR REVIEW

Agency	Permit / Approval	Authority	Applicability Criteria	Estimated Submittal Date
Maine Department of Environmental Protection	Air Emission License (Minor Source), Bureau of Air Quality	38 MRSA § 344 and 590 Maine Regulations - Chapter 115	Applicability to be determined	3rd Quarter, 2006
	Sustainable Water Use, Bureau of Land & Water Quality	38 MRSA § 470-A through 470-G	Applicability to be determined	2nd Quarter, 2007
	Solid Waste Permit, Oil Terminal Chapter 600 and Review under Site Location Permit, Bureau of Remediation and Waste	38 MRSA § 545	Applicability to be determined	3rd Quarter, 2006
Department of Marine Resources	Consultation/Review on Other Maine State Permits	As Per U.S./Maine Endangered Species Act, Maine Natural Resources Protection Act		2nd Quarter, 2007
Maine Atlantic Salmon Commission	Consultation/Review on Other Maine State Permits	As Per U.S./Maine Endangered Species Act, Maine Natural Resources Protection Act		2nd Quarter, 2007
Office of the State Fire Marshall	Permit for Aboveground Storage of Flammable and Combustible Liquids	25 MRSA § 2481	Applicability to be determined	4th Quarter, 2006
Maine Department of Transportation	Site Access Driveway, Traffic Movement Permit, and Route 1 Improvements	May be delegated to Town of Robbinston per M.D.O.T. Chapter 305	Applicability to be determined	4th Quarter, 2006
	Utility Location Permit	35 MRSA § 2502	Site Utilities	4th Quarter, 2006
	Railway Right-of-Way	By Ownership	Pipeline Routing	1st Quarter, 2006

TABLE 1
AGENCIES WITH RELEVANT PERMIT REQUIREMENTS OR REVIEW

Agency	Permit / Approval	Authority	Applicability Criteria	Estimated Submittal Date
Maine Department of Inland Fisheries and Wildlife	Section 7 Consultation	12 MRSA Part 13 38 MRSA § 480-B 12 MRSA § 12804 - 12806		2nd Quarter, 2006
Local				
Town of Robbinston	Maine Mandatory Shoreline Approval Act Approval	30-A MRSA § 3001 - 3007, 4352, and 4401 - 4407 38 MRSA § 440		1st Quarter, 2006
Town of Robbinston Planning Board	Site Plan Approval	Town of Robbinston Code		1st Quarter, 2006
Town of Robbinston	Flood Hazard Development Permit	Town of Robbinston Code	Applicability to be determined	2nd Quarter, 2006

TABLE 2
AGENCIES INFORMED AND PRE-FILING STATUS

Agency	Point of Contact Information	Pre-Filing Notification	Pre-Filing Participation
Federal			
U.S. Army Corps of Engineers (USACE)	Jay Clement 978-318-8111	YES	YES
U.S. Department of Homeland Security U.S. Coast Guard (USCG)	Captain Steven Garrity 207-767-0320	YES	YES
Federal Energy Regulatory Commission (FERC)	Shannon K. Dunn 202-502-8853	YES	YES
National Marine Fisheries Service (NMFS)	Christopher Boelke 978-281-9131	YES	YES
	Jeffrey S. Murphy 207-866-7379	YES	YES
U.S. Environmental Protection Agency (EPA), Region 1	Timothy Timmermann 617-918-1025	YES	YES
U.S. Fish and Wildlife Service (FWS)	Gordon Russell 207-827-5938	YES	YES
	William J. Kolodnicki 207-454-7161	YES	YES
State of Maine			
State Planning Office, LNG Technical Working Group*	Uldis Vanags 207-287-1496	YES	YES
Town of Robbinston			
Town of Robbinston	Tom Moholland, First Selectman tom@townofrobbinston.org	YES	YES

* Designated State Contact Point for all Maine State Agencies and FERC LNG Pre-Filing

TABLE 3
CONTACTS WITH STAKEHOLDERS AND INTERESTED PARTIES (U.S.)

Stakeholder/Interested Party	Name/Title	Contact Information
Federal and U.S.		
U.S. Department of Energy (DOE)	Kathleen Deutsch Senior Analyst for Canada and Mexico, Office of Policy and International Affairs	202-586-6163
	Justin R. Swift Deputy Assistant Secretary for International Affairs, Office of Fossil Fuels	202-586-6660
U.S. Army Corps of Engineers (ACE)	Jay L. Clement Senior Project Manager Maine Project Office	207-623-8367
U.S. Department of Homeland Security U.S. Coast Guard, (USCG)	Commander John Cushing (G-MSO-2) Commandant, U.S. Coast Guard,	202-267-0214
	Theodore Harrington (D1 CFV Coordinator) First Coast Guard District Office	617-223-8440
	Kevin Blount First Coast Guard District Office, BMC (Ret.)	617-223-8365
	J.J. Mauro Assistant Chief Aids to Navigation Branch	617-223-8073
	Captain Stephen Garrity Captain of the Port Commanding Officer Sector Northern New England	207-767-0320
	Captain Alan Moore (Ret) Security Specialist	207-741-5497
	Commander Greg Case Prevention Department	207-741-5497
	CWO Kevin Plowman Fishing Vessel Coordinator	207-741-5497
	Lt. Dan McLain Supervisor Marine Safety Detachment Belfast (ME),	207-338-8395
	Marine Safety Detachment Belfast (ME), Mr. Gerry Moores, CFVS Coordinator	207-338-8395
	Mark Corbishly CG Station Eastport (ME), OIC - BMC	207-853-2845

TABLE 3
CONTACTS WITH STAKEHOLDERS AND INTERESTED PARTIES (U.S.)

Stakeholder/Interested Party	Name/Title	Contact Information
U. S. Department of Commerce National Oceanic and Atmospheric Administration National Marine Fisheries Service (NMFS)	Stephen M. Lehmann USCG Scientific Support Coordinator	617-223-8016
	Christopher Boelke Habitat Conservation Division	978-281-9131
	Jeffrey S. Murphy Protective Resources Division	207-866-7379
U.S. Department of the Interior U.S. Fish and Wildlife Service (FWS)	Wendy Mahaney Maine Ecological Services Branch	207-827-5938
	Mark A. McCollough Endangered and Threatened Species Group Leader	207-827-5938
	William J. Kolodnicki Refuge Manager Northern Maine Refuges Moosehorn & Aroostook	207-454-7161
	Robert L. Peyton Deputy Refuge Manager Moosehorn	207-454-7161
U.S. Environmental Protection Agency, Region 1	Robert Varney Regional Administrator	617-918-1101 (asst.)
	Timothy Timmermann Point of Contact Maine LNG Projects	617-918-1025
U. S. Department of State, U.S. Embassy (Canada)	David Wilkins U.S. Ambassador to Canada,	613-238-5335
	Richard, Rosenman First Secretary Energy and Environment	613-688-5215
	John Stewart Economic Specialist	613-688-5218
	Leonard Allen Hill Consul General Halifax, N. S.	902-422-5034
New England Aquarium	Dr. Scott Kraus	617-973-5457
Conservation Law Foundation	Robert Gardiner Vice President and Director Maine Advocacy Center Director	207-729-7733
	Bill Coleman Vice President & Chief Executive Officer CLF Ventures	617-850-1775
	James A. Hamilton, P.E. Managing Director CLF Ventures	617-350-0990

TABLE 3
CONTACTS WITH STAKEHOLDERS AND INTERESTED PARTIES (U.S.)

Stakeholder/Interested Party	Name/Title	Contact Information
Maritimes & Northeast Pipeline	Rob L. Whitwham Director Marketing & Business Development	902-425-0628
	Jim McLelland, P.E. Project Manager	902-490-2201
	Catherine Shortt Marketing & Business Development Analyst	902-425-3286
State of Maine		
Susan M. Collins, U.S. Senator	Carol Woodcock Staff Assistant	207- 945-0417
Olympia J. Snowe, U.S. Senator	Gail M. Kelly State Director	207- 945-0432
Michael H. Michaud, Member of Congress, Second District, Maine	Rosemary Winslow District Director	207-942-6935
Office of Governor John Baldacci	David Flanagan Governor Representative	207-287-3531
	Alan Stearns Senior Policy Analyst	207-287-3531
Anne Perry	State Representative House District 31	207-454-7338
Kevin L. Raye	State Representative Senate District 29	207-853-9406
Maine Department of Economic and Community Development	Jack Cashman Commissioner	207-624-9805
Sunrise County Economic Council	Dianne Tilton Executive Director	207-255-0983
Eastern Maine Development Corporation	Jonathan Daniels President and C.E.O.	207-942-6389
State Planning Office	Uldis Vanags LNG Working Group	207-287-5763
Maine Historic Preservation Commission	Mike Johnson Review and Compliance Coordinator	207-287-2132
Maine Department of Environmental Protection	David P. Littel Acting Commissioner Office of the Commissioner	207-287-2812
	James E. Dusch Director Policy Development and Implementation	207-287-8662

TABLE 3
CONTACTS WITH STAKEHOLDERS AND INTERESTED PARTIES (U.S.)

Stakeholder/Interested Party	Name/Title	Contact Information
Maine Department of Environmental Protection	Gregg Wood, P.E. Senior Environmental Engineer Bureau of Land & Water Quality Division of Water Resource Regulation	207-287-7693
	Bryce Sproul, P.E. Director Bureau of Air Quality Division of Licensing & Enforcement	207-287-2437
	Judy Gates Licensing Coordinator Bureau of Land & Water Division of Land Resource Regulation	207-287-7691
Office of the State Fire Marshall	John C. Dean State Fire Marshall	207-626-3870
Maine Department of Conservation	Patrick K. McGowan Commissioner	207-287-4900
	R. Alec Giffen Director Maine Forest Service	207-287-2791
	Toni Bingel Pied Natural Areas Program	207-287-8044
Maine Emergency Management Agency	Robert S. Gardner Technical Hazards Coordinator	207-624-4400
Maine Department of Transportation	David A. Cole Commissioner	207-624-3303
	Gary Williams Federal Liaison & Special Projects Coordinator	207-624-3002
	Nathan Moulton Manager of Rail Transportation Office of Freight	207-624-3563
Maine Department of Marine Resources	George LaPointe Marine Resources Commissioner	207-624-6550
Maine Department of Inland Fisheries and Wildlife	Roland D. Martin Commissioner	207-287-8000
	Ronald Brokaw Regional Fishery Biologist Region C	207-434-5927
	Tom Schaeffer Regional Wildlife Biologist Region C	207-434-5927
Maine Atlantic Salmon Commission	Norman R. Dube Fisheries Scientist	207-941-4453

TABLE 3
CONTACTS WITH STAKEHOLDERS AND INTERESTED PARTIES (U.S.)

Stakeholder/Interested Party	Name/Title	Contact Information
University of Southern Maine	Travis P. Wagner Visiting Assistant Professor, Environmental Science & Policy Program	207-228-8450
University of Maine Department of Resource Economics and Policy and the Margaret Chase Smith Center for Public Policy	Todd Gabe Assistant Professor of Resource Economics and Policy	207-581-3307
St. Croix International Waterway Commission	Lee Sochasky Executive Director	506-466-7550
Local Officials/Community		
Town of Robbinston	Tom Moholland First Selectman	207-454-2351
	Jonathan Stanhope 2nd Selectman/Assessor	207-454-2351
	Ernest (Bud) Johnson 3rd Selectman/Assessor	207-454-2351
	Pam Reynolds Excise/Tax Collector Municipal Clerk	207-454-2351
	Cathy Footer Municipal Treasurer	207-454-2351
	Earle Stanhope Road Commissioner	207-454-2351
Town of Robbinston LNG Advisory Committee	Tom Moholland Chair	207-454-2351
Town of Robbinston, Volunteer Fire Department	Bob Merrill Fire Chief	207-454-3474
Town of Robbinston, Firemen's Association	Jim Lucas President	207-454-3474
City of Eastport, Maine	George "Bud" Finch City Manager	207-853-2300
Eastport Port Authority	John Sullivan Port Director	207-853-4614
	Captain Charles Leppin Tugs/Ops Manager	207-853-4614
Calais Fire Department	Danny D. Carlow Chief	207-454-7400
Calais Police Department	Mike W. Milburn Chief	207-454-2753

TABLE 3
CONTACTS WITH STAKEHOLDERS AND INTERESTED PARTIES (U.S.)

Stakeholder/Interested Party	Name/Title	Contact Information
Perry Improvement Association	David Turner President	207-853-9404
Quoddy International Pilots Advisory Group	Captain Gerald S. Morrison Master Mariner	207-853-6020
	Captain Robert Peacock	207-853-6020
	Captain Graham Savage	207-853-6020
	Captain James Matthews	207-853-6020
Washington County (Eastport) Emergency Management	Paul Thompson Director	207-255-3931
Washington County Community College	Darin L. McGaw Dean for Community Education and Industry Services	207-454-1012
	Cynthia Moholland Assistant Dean of Enrollment Management	207-454-1032
Eastern Maine Electric Cooperative	Charles McAlpin Manager of Communication and Member Services	207-454-7555
Cobscook Bay Resource Center	Will Hopkins Executive Director	207-853-6607
Cobscook Bay Fisherman's Association	Harry Shain, Sr. Chair	207-853-6683
Passamaquoddy Indian Tribe	Melvin Francis Tribal Governor	207-853-2600
Save Passamaquoddy Bay	Linda Godfrey	207-853-2574
Media		
Bangor Daily News	Todd Benoit Editorial Page Editor	207-990-8299
	Susan Young Assistant Editorial Page Editor	207-990-8203
	Diana Graettinger Reporter, Calais Office	207-454-8228
	Katherine Cassidy Reporter Machias Office	207-255-3324
	A. Mark Woodward Executive Editor	207-990-8239
	Kevin Miller Environmental Reporter	207-990-8000
The Downeast Times	Joyce Scott Owner/Editor	207-454-2884

TABLE 3
CONTACTS WITH STAKEHOLDERS AND INTERESTED PARTIES (U.S.)

Stakeholder/Interested Party	Name/Title	Contact Information
WABI TV5	Susan Farley Coastal Bureau Chief	207-664-0589
CBC @ Radio-Canada	Michael Holmes Senior Editor	506-632-7756
The Saint Croix Courier	Kathy Bockus Reporter	506-486-4110
The Quoddy Tides	Marie Jones Holmes Assistant Editor	207-853-4806
The Calais Advertiser	Andrea Barstow Editor	207-454-3561
WQDY Radio	Tom McLaughlin News Director	207-454-7545
Maine Public Broadcasting Network (MPBN)	Sara Nics News Producer	207-941-1010
Mainebiz	Sean Donahue Editor	207-761-8379